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**STANDARD RATE SCHEDULE  
DISTRIBUTED GENERATION RIDER  
(DGRDR)**

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APPLICATION:

Applicable to rated Distributed Generation (DG) of less than 50 kW connected in parallel operation to the Association's lines in accordance with the Association's service rules and regulations and the Association's *Distributed Generation Procedures and Guidelines Manual for Members* (available on request).

This rate is not applicable to DG installations having terms grandfathered by reason of an existing Purchased Power Contract nor is it applicable to temporary, shared, or resale service. This rate applies to service supplied at one point of delivery and measured through one meter.

***Installations having self-generation capability of 50 kW or greater are covered under the Standby/Back-up Service Rate.***

SALES TO CUSTOMER:

Sales to a DG Customer shall be consistent with the applicable rate schedule (exception rates include those set to expire such as GPTOU, IRRWP, and LWUSE) in use, *or eligible for use*, by the Customer as if there were no Distributed Generation installation. Sales shall be billed according to time-of-use or rates of multi-part design whenever such rates and the essential technology is justified. The measurement of delivered power and energy shall be by means of kilowatt-hour demand meters, owned and maintained by the Association.

Engineering evidence documenting the annual energy output of the Customer's facility shall be provided at the Association's request. The Customer's peak load is subject to redetermination if significant changes in the Customer's load occur and/or if modifications are made to the Customer's generating system. Failure to provide adequate billing determinant information shall be grounds for refusing the Customer's participation in this DG Rate Rider.

The Customer's facility must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA) and as certified by the Federal Energy Regulatory Commission. Certification is the responsibility of the Customer. If Customer's facility is not a QF, the Association and/or its Power Supplier may, at its sole discretion, elect to purchase power from the Customer under the applicable section and terms below.

PURCHASES FROM A CUSTOMER:

From a facility classified 300 kW of connected generation and smaller ***[for the purpose of this DG Rider, less than 50 kW]*** and where the size of the generation shall not exceed 125% of the Customer's peak load

For power produced in excess of on-site requirements, the Customer shall be compensated by the retail purchase meter running in reverse (Net metering). The Association shall bill the Customer for the excess of energy supplied by the Association over and above the energy supplied by the Customer during each billing period according to the Association's applicable retail rate schedule.

"Net metering" is defined as measuring the difference between the electricity supplied by the Association and the electricity generated by the Customer's facility and fed back to the electric grid over the operable time period.

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When the energy supplied by the Customer exceeds the energy supplied by the Association during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Association in addition to the monthly metering charge, and the excess energy shall be purchased by the Association on behalf of the Association's power supplier at its power supplier's avoided cost. For calendar year 2021, the supplier's avoided cost rate shall be \$0.02145 per kWh.

Where the Customer's facilities exceed 125% of the Customer's peak load but the facility is classified as 300 kW or less [for the purpose of this DG Rider, less than 50 kW], the facility shall be treated for purposes of this rate rider as being greater than 300 kW and subject to the terms below.

Where the Customer so requests, a Facility of 300 kW or less [for the purpose of this DG Rider, less than 50 kW] shall be treated for purposes of this rate rider as being greater than 300 kW and subject to the terms below.

From a facility classified as greater than 300 kW and less than 3 MW of connected generation

There shall be no "net metering", as defined herein, for Distributed Generation facilities larger than 300 kW of connected generation.

Purchases of energy from a Distributed Generation Customer shall be made by the Association's Power Supplier under the terms of a separate power purchase agreement between the Customer and the Power Supplier at a rate equal to the Power Supplier's avoided energy cost. The avoided energy cost shall be calculated periodically, as provided by the Association's Power Supplier. The Customer shall be compensated directly by the Association's Power Supplier.

**MONTHLY DG RATE:**

Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated on the Customer's base rate: Future adjustments will be made to the Distribution Charge for existing DGRDR customers until charges for existing and new DGRDR customers are the same.

Distribution Charge (Existing Customers < 50 kW)

May be billed the higher of \$7.50 per Customer per month

or, a DG-rated kW charge of \$1.50 per kW per month

Distribution Charge (New Customers < 50 kW)

A DG-rated kW charge of \$3.00 per kW per month

**BILLING ADJUSTMENTS:**

Tax Adjustment Reference Sheet No. 11.0

TIER Cost Adjustment Reference Sheet No. 11.1

**METERING CHARGE:**

Additional Charge for meter reading by Association Personnel where remote access to meter reading is not feasible or anytime that conditions require multiple meter readings.

Per Terms and Conditions @ \$35.00 per meter / month

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FACILITIES CHARGE:

As determined at the sole discretion of the Association on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's facility.

Data Access – Communications Link

In addition to all other charges in the Customer's rate schedule and this rider, the Customer will provide the Association at his/her own expense a communications link as approved at the sole discretion of the Association for remotely obtaining meter readings at a time or times of the month as determined at the Association's sole discretion.

CONTRACTS/AGREEMENTS:

An Interconnection Agreement between the Customer and the Association shall be required in all cases. For Customers greater than 300 kW, a Purchased Power Contract between the Customer and the Association's Power Supplier shall be required.